



TWG Bioenergy and New Value Added Materials

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Požar

Croatia

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virtual



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- Role: expert support



Develop bioenergy business models that serve defossilization and increase competitiveness of BioEast bioeconomy stakeholders.

- Embed the existing and future bioenergy players into bioeconomy by:
 - finding new value added materials from bioenergy by-products (waste energy, ash, digestate, CO₂, sulphur)
 - create industrial symbiosis (e.g. freshwater pike farming & digestate, detergent & ash, CO₂ and food preservation...)
- Identify research topics that are distinctive for BioEast macro-region
- Coordinate with Ministries and BioEast Initiative
- Apply for research funds on specific topics to *deliver knowledge-based, evidence-based concerted policy on bioenergy within bioeconomy*



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SRIA IN TERMS OF REFERENCE

ToR: Develop bioenergy business models that serve decarbonisation and increase competitiveness of BioEast bioeconomy stakeholders.

SRIA: Bridge over bioenergy demand (energy sector) with biomass supply (agri-food, forestry)

- Embed the existing and future bioenergy players into bioeconomy by:
 - finding new value added materials from bioenergy by-products (waste energy, ash, digestate, CO₂, sulphur)
 - create industrial symbiosis (e.g. freshwater pike farming & digestate, detergent & ash, CO₂ and food preservation...)
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LIVESTOCK SECTOR AND GHG EMISSIONS IN THE BIOEAST MACRO-REGION

AGRICULTURE AND FORESTRY ACT AS A GHG SOURCE AND SINK – HOW TO HELP THEM?

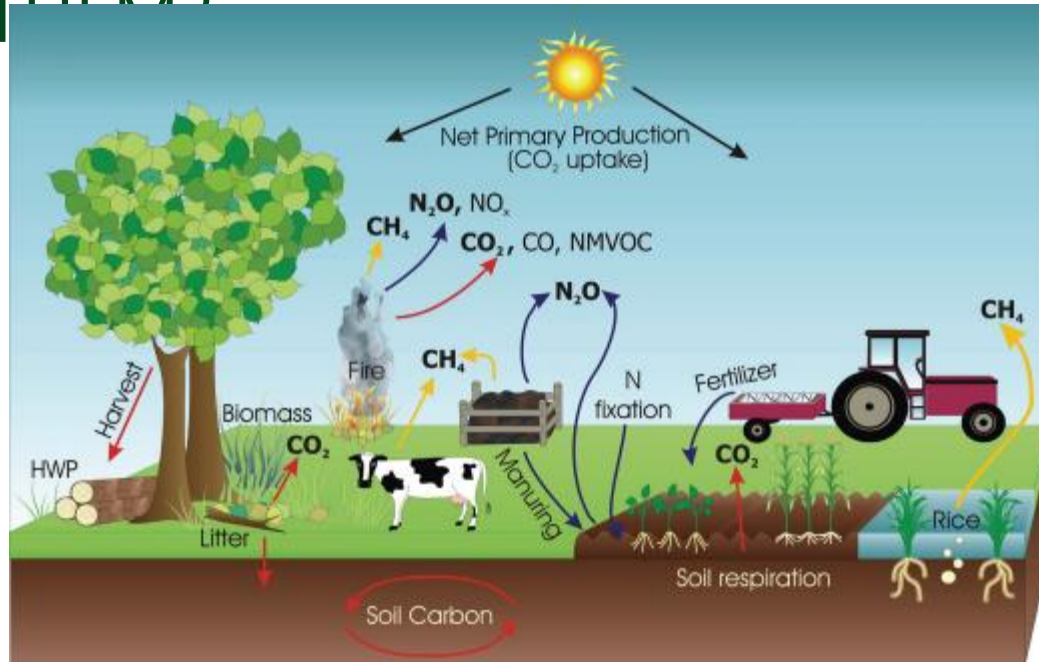



Figure 1: The main greenhouse gas emission sources, removals and processes in managed ecosystems. Source: Intergovernmental Panel on Climate Change (IPCC), (2006). "IPCC Guidelines for National Greenhouse Gas Inventories", prepared by the National Greenhouse Gas Inventories Programme, Eggleston H.S., Buendia L., Miwa K., Ngara T. and Tanabe K. (eds). (IGES: Japan, 2006), 16.



Manure based AD: saving GHG emissions from manure & producing biogas

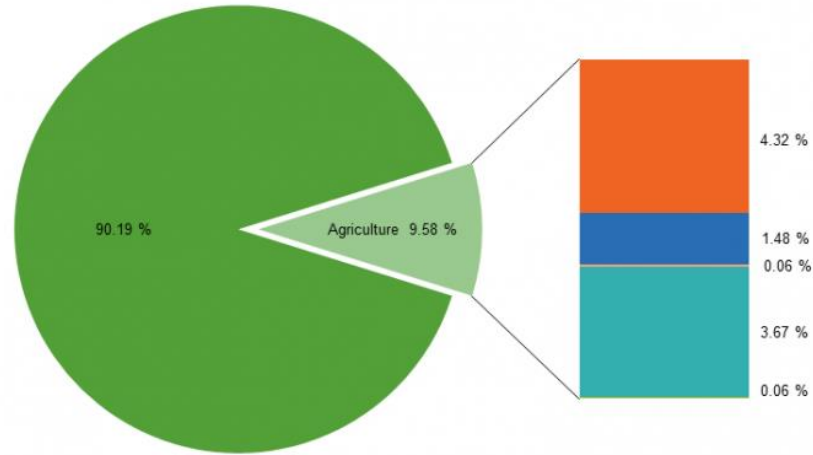
Including PV or other RES to improve carbon neutrality: carbon neutral livestock farming

Producing organic fertilizer from digestate: reduces need for pesticides & mineral fertilizers; supports expansion of organic agriculture / earning from digestate

Manure based biofuel: saving GHG emissions from transport / earning from biogas

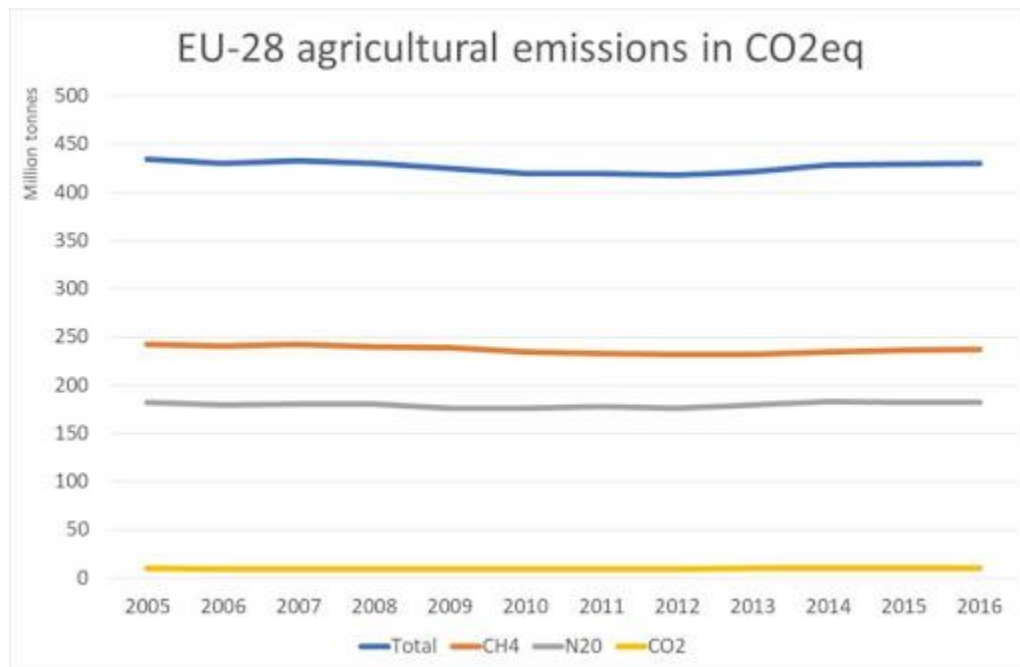
Producing carbon neutral milk: saving GHG emissions from livestock & transport / earning from milk

CONTRIBUTION OF AGRICULTURE TO TOTAL GHG EMISSIONS (%), EU-28, 2015



- Non-agricultural sectors
- Enteric fermentation
- Manure management
- Rice cultivation
- Agricultural soils
- Field burning of agricultural residues and others





Source: CAP REFORM: The GHG emissions challenge for agriculture, 2019



METHANE STRATEGY

COMMUNICATION FROM THE COMMISSION TO THE EUROPEAN
PARLIAMENT, THE COUNCIL, THE EUROPEAN ECONOMIC AND SOCIAL
COMMITTEE AND THE COMMITTEE OF THE REGIONS

on an EU strategy to reduce methane emissions

1 CH₄ = 25 CO₂

Reduction of GHG emissions to >55% by 2030 = 35-37% of reduction of
CH₄ emissions by 2030 compared to 2005 levels.

In the EU, anthropogenic CH₄ emissions sources:

53% come from agriculture

26% from waste and

19% from energy.





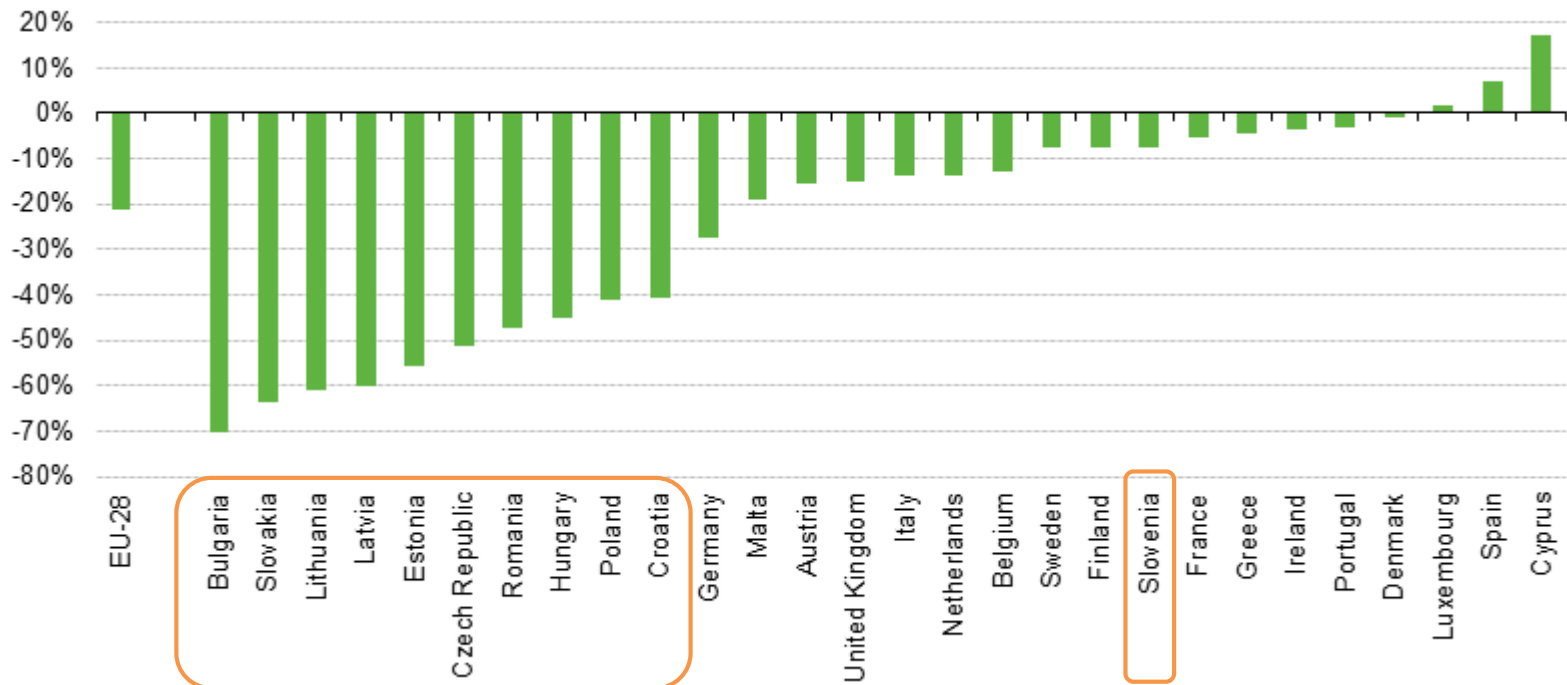
53% OF CH₄ EMISSIONS FROM AGRICULTURE ARE RELATED MOSTLY TO INTENSE PRODUCTION

“There are inherent complexities involved in achieving methane emissions reductions in agriculture as well as in accurately monitoring, verifying and reporting these emissions in that sector. “

Actions that lead to reduced emissions from manure provide additional income to farmers. Through cooperation among farmers as well as within communities, waste and residue streams from agriculture and waste sectors through anaerobic digestion should be valorised. Barriers such as insufficient knowledge and expertise that prevent their wider uptake should be addressed⁵⁶. This underlines the need for the systemic promotion of the related expertise and enabling frameworks, taking into account the specificities of different Member States and production systems.



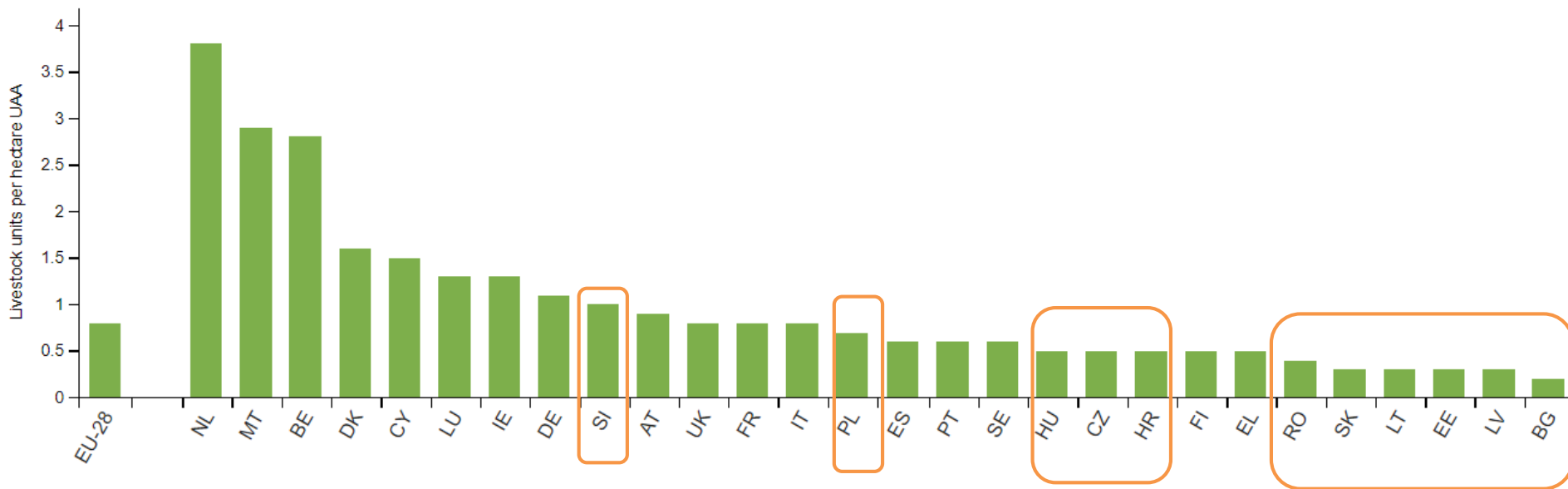
CHANGE IN EMISSIONS OF METHANE FROM AGRICULTURE (%), 1990-2015





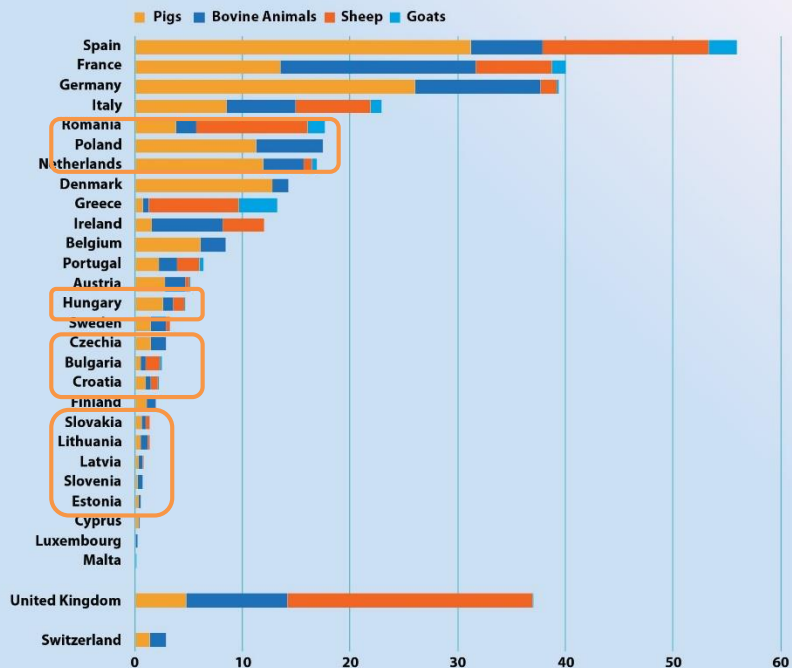
TOTAL LIVESTOCK DENSITY, 2016

(LIVESTOCK UNITS PER HECTARE UTILISED AGRICULTURAL AREA)



Livestock population, 2019

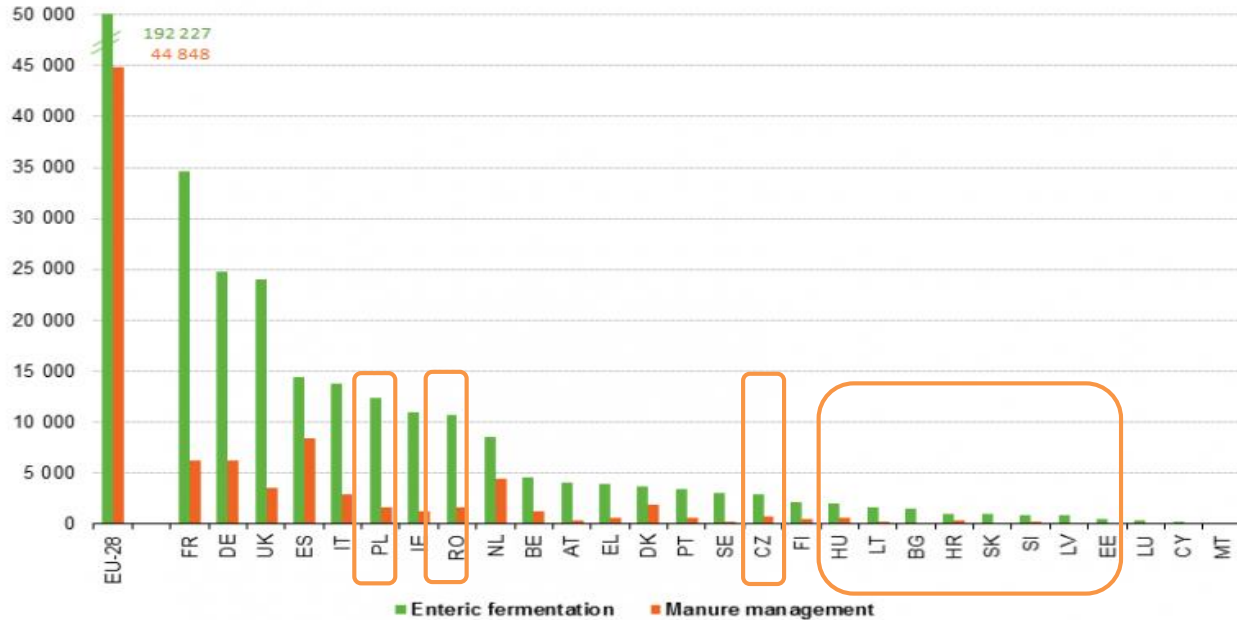
(million heads)



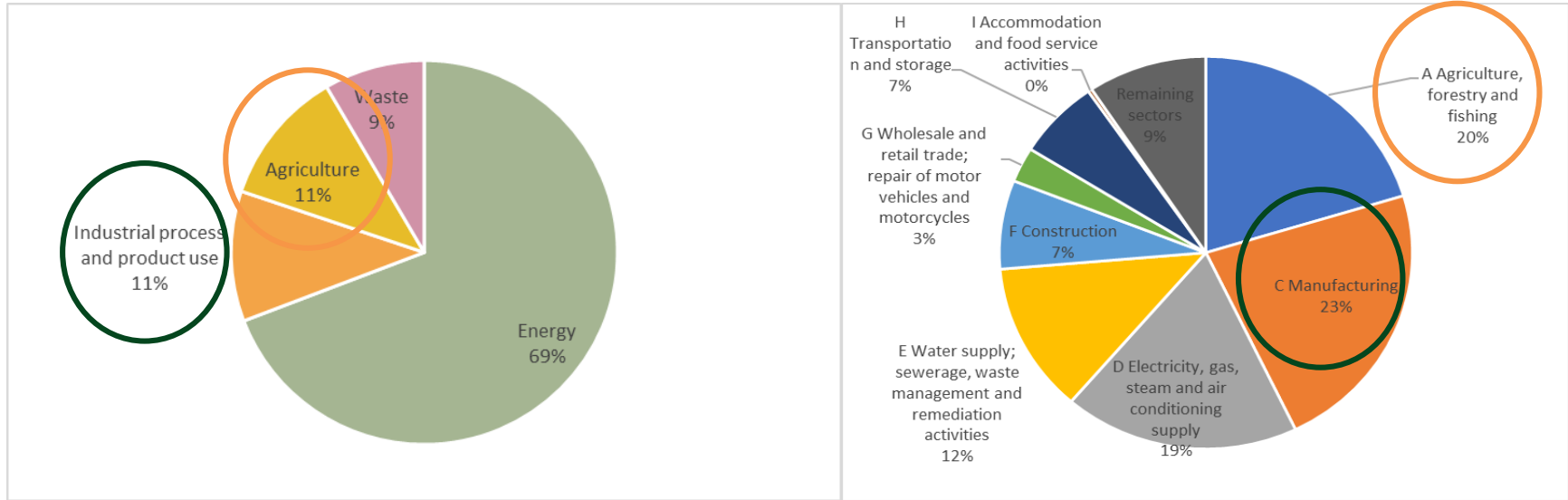
The EU aggregates for sheep/goats are derived from the available time series, which cover the Member States whose sheep/goat populations are significant. They cover respectively 98% and 96% of the EU total numbers (2015).



METHANE EMISSIONS FROM ENTERIC FERMENTATION AND MANURE MANAGEMENT



CHANGE OF PERSPECTIVE FROM GHG EMISSIONS PER SECTOR TO GHG EMISSIONS PER OUTPUT – HR EXAMPLE



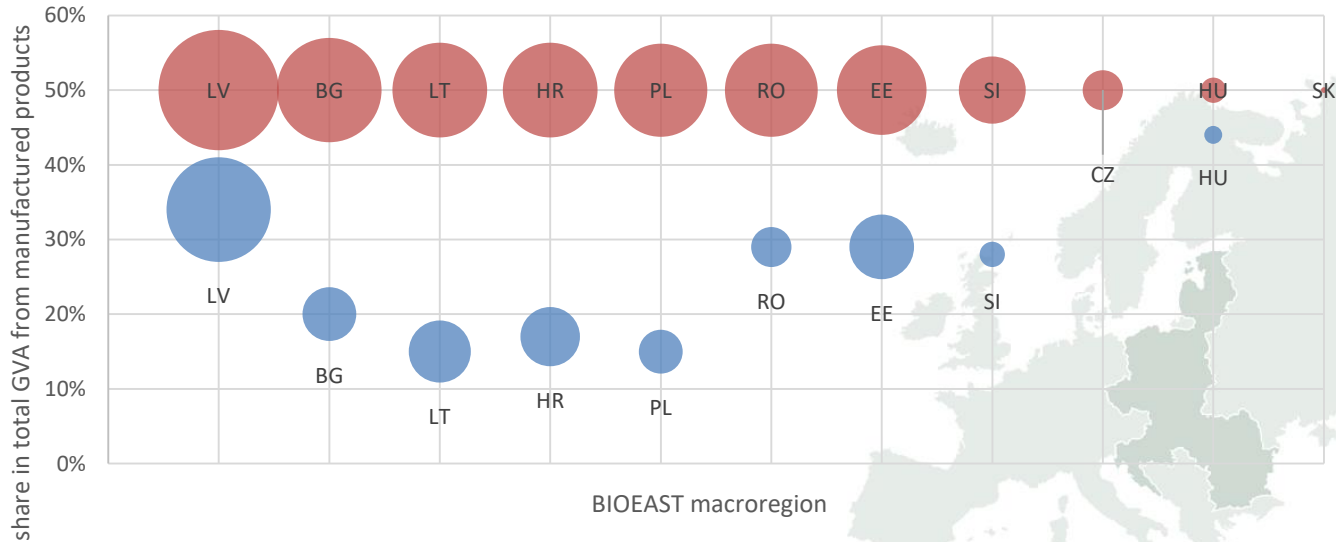
NIR, 2018

Air Emissions Accounts (AEA), 2018



MEAT AND DAIRY SECTOR ARE IMPORTANT PART OF THE LINEAR BIOECONOMY OF THE BIOEAST COUNTRIES, WHERE RELATED PRODUCTS SUCH AS SAUSAGES, FRESH OR CHILLED MEAT AND CARCASSES, MILK AND OTHER FERMENTED PRODUCTS AS WELL AS ALL SORTS OF CHEESE ARE AMONG THE TOP 10 GOODS THAT GENERATE THE MOST VALUE FROM THE PRODUCTION OF MANUFACTURED GOODS

importance of the bio-based products to to the GVA from manufactured products (PRODCOM)

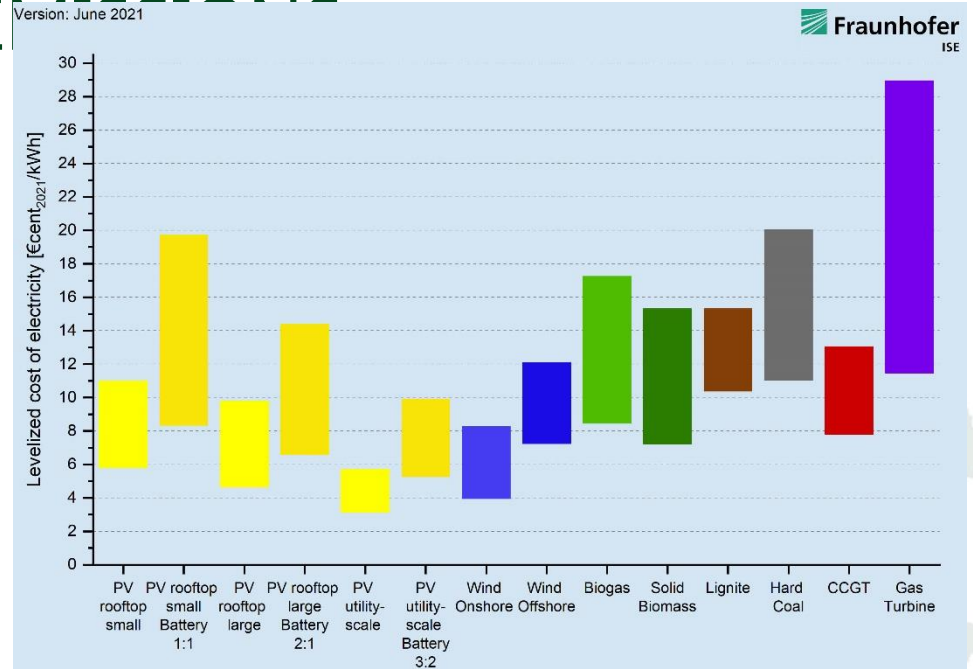


- contribution to the GVA from bio-based products among the top 10 PRODCOM products
- contribution to the GVA from bio-based products among PRODCOM products that generate the upper 50% of the GVA



BIOGAS FROM MANURE SAVES METHANE EMISSIONS

Cluster 5: Climate, Energy and Mobility





ANAEROBIC DIGESTION (AD) IS AN EFFECTIVE GHG EMISSION REDUCTION TOOL

BIOGAS FOR ELECTRICITY (*)

Biogas production system		Technological option	Greenhouse gas emissions savings – typical value	Greenhouse gas emissions savings – default value
Wet manure (†)	Case 1	Open digestate (‡)	146 %	94 %
		Close digestate (‡)	246 %	240 %
	Case 2	Open digestate	136 %	85 %
		Close digestate	227 %	219 %
	Case 3	Open digestate	142 %	86 %
		Close digestate	243 %	235 %

Article 29 Sustainability and greenhouse gas emissions saving criteria for biofuels, bioliquids fuel

Source: RED II; Annex VI

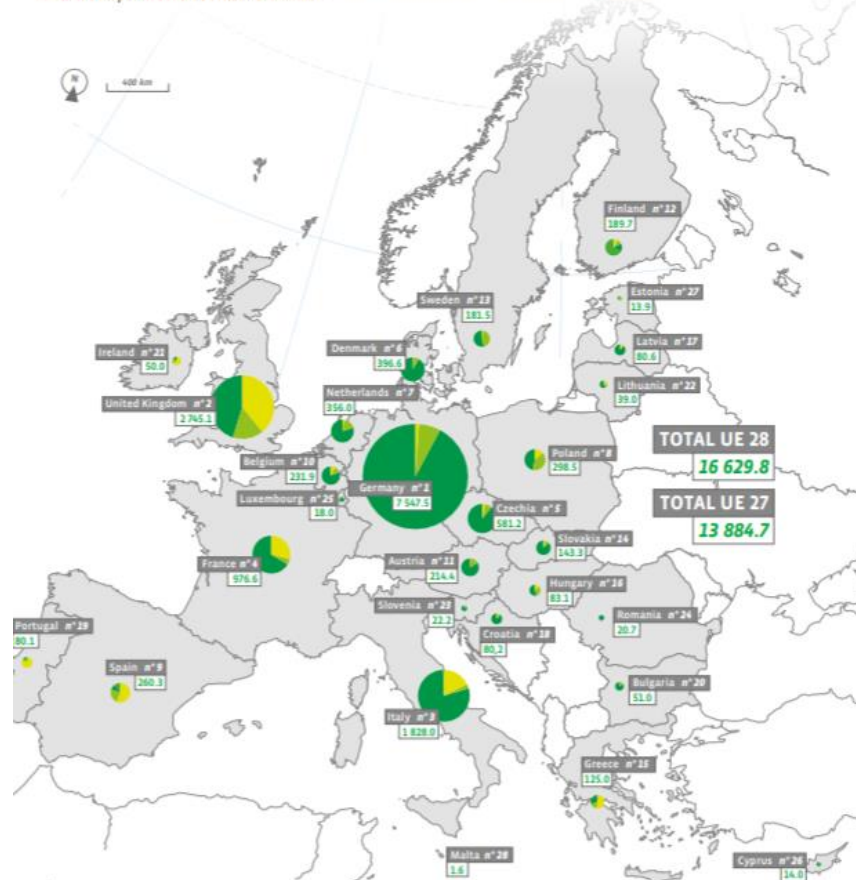
BIOGAS FOR ELECTRICITY – MIXTURES OF MANURE AND MAIZE

Biogas production system		Technological option	Greenhouse gas emissions savings – typical value	Greenhouse gas emissions savings – default value
Manure – Maize 80 % - 20 %	Case 1	Open digestate	72 %	45 %
		Close digestate	120 %	114 %
	Case 2	Open digestate	67 %	40 %
		Close digestate	111 %	103 %
	Case 3	Open digestate	65 %	35 %
		Close digestate	114 %	106 %
Manure – Maize 70 % - 30 %	Case 1	Open digestate	60 %	37 %
		Close digestate	100 %	94 %
	Case 2	Open digestate	57 %	32 %
		Close digestate	93 %	85 %
	Case 3	Open digestate	53 %	27 %
		Close digestate	94 %	85 %



BIOGAS HAS GREAT POTENTIAL
 TO AID THE FARMS' INCOME
 ACROSS THE BIOEAST MACRO
 REGION NOT ONLY REDUCE
 CH4 EMISSIONS

Primary energy production from biogas in the European Union countries at the end of 2019* (in ktoe), with the respective shares of each sub-sector.



Key

7,547.5 Green figures show total biogas production in ktoe.

- Landfill biogas
- Sewage sludge gas
- Other biogases from anaerobic fermentation
- Biogases from thermal processes

*Estimates. Note: When the information was not yet available, the distribution between the different types of biogas was estimated by EuroObserv'ER for the year 2020 according to the distribution of the year 2018. Source: EuroObserv'ER 2020

Source: Biogas barometer 2020

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MANURE TREATED WITH AD HAS IMPROVED PROPERTIES AS FERTILIZER. IS DIGESTATE AN ORGANIC FERTILIZER?

Under the Green Deal's Farm to Fork strategy, the European Commission has committed to a target of at least 25% agricultural land under organic farming by 2030. Coming from a current starting point of just 8.5%, the Commission has its work cut out for it.”

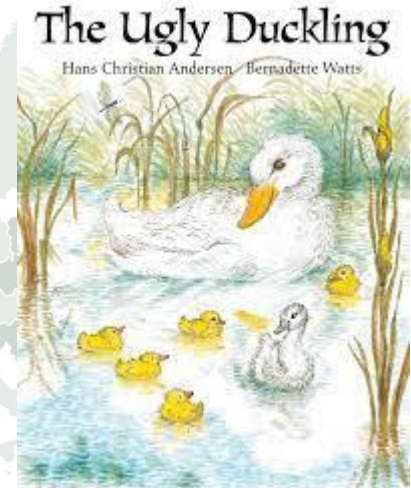
Adding up the aim of halving pesticides and decrease by 20% fertilizers use, manure-based digestate could find its place as a valuable source of both farmers' and societal benefits.



ANAEROBIC DIGESTION (AD) IS AN EFFECTIVE GHG EMISSION REDUCTION TOOL FROM MANURE, FOSSIL FERTILIZER APPLICATION AND FOSSIL ENERGY USE

Cluster 6: Food, Bioeconomy, Natural Resources,
Agriculture and Environment

Can AD for biogas-biofuel & digestate organic
fertilizer lead towards carbon neutral meat, egg
and dairy products?



PRESENTERS



***James Gaffey** is Co-director of the Circular Bioeconomy Research Group at Munster Technological University in Ireland. He is Principal Investigator on a number of bioeconomy projects at EU and National level. He is part of the core programme development in team in Ireland's first postgraduate degree in Bioeconomy. He is a member of the Government-appointed expert advisory group to Ireland's National Bioeconomy Forum, and he was a member of the Expert Advisory Group overseeing the Impact Assessment of Circular Biobased Europe, the successor programme to the BBI JU. James has particular experience working on bioeconomy initiatives within Ireland and Europe's agri-food and livestock sector.*



***Sami Vinkki**, grew up on the milk farm in Northern Finland and gained much experience for cattle farming and building. That gave him a strong determination to help livestock farmers with his skills and knowledge. He works as Building Engineer and Sales Director and one of the owners of Demeca Oy and represents livestock farmers at COPA-Cogeca.*





www.bioeast.eu/bioeastsup

BIO 
EAST **SUP**

The logo for BIO EAST SUP, with "BIO" and "EAST" in green and "SUP" in orange. To the right of "BIO" is a stylized icon consisting of two triangles, one orange and one green, meeting at a point.

This project has received funding from the European Union's Horizon 2020 research and innovation programme under Grant Agreement No 862699

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CLUSTER 5: RED II; ANNEX VI

Article 29 Sustainability and GHG emissions saving criteria for biofuels, bioliquids and biomass fuel

Biomass fuels shall fulfil the sustainability and GHG emissions saving criteria (...) in installations producing electricity, heating and cooling or fuels with a total rated thermal input (...) equal to or exceeding 2 MW in the case of gaseous biomass fuels. MS may apply the sustainability and GHG emissions saving criteria to installations with lower total rated thermal input.

The GHG emission savings from the use of biofuels, bioliquids and biomass fuels taken into account for the purposes referred to in paragraph 1 shall be:

- (a) **at least 50 %** for biofuels, biogas consumed in the transport sector, and bioliquids produced in installations in operation on or before 5 October 2015;
- (b) **at least 60 %** for biofuels, biogas consumed in the transport sector, and bioliquids produced in installations starting operation from 6 October 2015 until 31 December 2020;
- (c) **at least 65 %** for biofuels, biogas consumed in the transport sector, and bioliquids produced in installations starting operation from 1 January 2021;
- (d) **at least 70 %** for electricity, heating and cooling production from biomass fuels used in installations starting operation from 1 January 2021 until 31 December 2025, and
- (e) **80 %** for installations starting operation from 1 January 2026. **FUTURE**



ANNEX VI

BIOGAS FOR ELECTRICITY (*)

Biogas production system		Technological option	Greenhouse gas emission savings – typical value	Greenhouse gas emissions savings – default value
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BIOMETHANE – MIXTURES OF MANURE AND MAIZE (*)

Biomethane production system	Technological options	Greenhouse gas emissions savings – typical value	Greenhouse gas emissions savings – default value
Manure – Maize 80 % - 20 %	Open digestate, no off-gas combustion (!)	62 %	35 %
	Open digestate, off-gas combustion (!)	78 %	57 %
	Close digestate, no off-gas combustion	97 %	86 %
	Close digestate, off-gas combustion	113 %	108 %
Manure – Maize 70 % - 30 %	Open digestate, no off-gas combustion	53 %	29 %
	Open digestate, off-gas combustion	69 %	31 %
	Close digestate, no off-gas combustion	83 %	71 %
	Close digestate, off-gas combustion	99 %	94 %
E	Open digestate, no off-gas combustion	48 %	25 %
	Open digestate, off-gas combustion	64 %	48 %

BIOGAS FOR ELECTRICITY – MIXTURES OF MANURE AND MAIZE

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		Close digestate	94 %	85 %
Manure – Maize 60 % - 40 %	Case 1	Open digestate	53 %	32 %
		Close digestate	88 %	82 %
	Case 2	Open digestate	50 %	28 %
		Close digestate	82 %	73 %
	Case 3	Open digestate	46 %	22 %
		Close digestate	81 %	72 %